

Date : 04.08.2026

**Notice for submission of application for reallocation under Regulation 11(C) of the
GNA Regulations**

1. Details pertaining to the information about vacancy in terminal bay and margins for reallocation in terms of Regulation 11C(1)(a) at Pooling Stations falling under the defined clusters are enclosed at **Annexure-A**.
2. Eligible entities may apply for reallocation of their Connectivity at the vacated terminal bay and margin within 15 days i.e. 19.08.2026 in the application FORMAT enclosed at **Annexure-B**. Duly completed applications with complete details of authorized representative with company seal may be submitted to CTU at ctu.openaccess@powergrid.in with a copy to respective regional planning groups at sr-ctu@powergrid.in, wr-ctu@powergrid.in nr-ctu@powergrid.in
3. Meeting for reallocation are scheduled for respective regions :

NR : 21th August 2026 (Friday) at 10:00 AM

SR: 21st August 2026 (Friday) at 11:00 AM

WR : 21st August 2026 (Friday) at 3:00 PM

Meeting venue : 8th Floor CTUIL Office

Plot No. 16, IRCON international Tower,
Institutional Area, Sector-32, Gurgaon

The decisions taken by the authorized representative in the meeting shall be considered as final and based on that the reallocation shall be finalized. No changes shall be allowed afterwards. Further, in case of no participations in the meeting by the applicant, it will be construed that the applicant is not willing for reallocation and therefore will not be considered for subject reallocation.

Vacancy in terminal bay capacity for reallocation in terms of Regulation 11C(1)(a) at Pooling Stations falling under the defined clusters
LAST DATE OF APPLICATION: 19.08.2026
Date: 04.08.2026

Sl. No.	Region of Cluster	Name of Cluster	Name of ISTS Pooling Station	Date of Occurrence of the Event	Name of Outgoing Entity	Application No. of Outgoing Entity	Voltage level at which Connectivity Capacity Vacated (kV)	Vacated Connectivity margin (MW)	Injection Scheduling Rights during Solar Hour Vacated in Terminal Bay at ISTS end (MW)	Injection Scheduling Rights during Non-Solar Hour Vacated in Terminal Bay at ISTS end (MW)
1	WR	Jam Khambhaliya Complex	Jam Khambhaliya PS	04-Mar-26	Powerica Limited	230700018	220	1.7	1.7	1.7
2	WR	Jam Khambhaliya Complex	Jam Khambhaliya PS	11-Apr-26	Avaada Energy Pvt. Ltd.	2200000556	220	50	50	50
3	WR	Jam Khambhaliya Complex	Kalyanpur PS	16-Oct-25	Shivman Wind Energy Private Limited	2200001729	220	136	136	136
4	WR	Jam Khambhaliya Complex	Kalyanpur PS	05-Jun-26	CLEAN MAX OLYMPUS PRIVATE LIMITED	2200001599	220	349.8	349.8	349.8
5	WR	Bhuj Complex	Bhuj-II PS	28-Jul-25	ACME Cleantech Solutions Pvt. Ltd.	2200000382	220	350	350	350
6	WR	Bhuj Complex	Bhuj-II PS	28-Jul-25	ACME Cleantech Solutions Pvt. Ltd.	2200000431	220	50	50	50
7	WR	Bhuj Complex	Bhuj PS	10-Mar-25	Avikiran Solar India Private Ltd.	1200001423	220	2.1	2.1	2.1
8	WR	Bhuj Complex	Bhuj PS	10-Mar-25	Netra Wind Pvt Ltd (Alfanar Company)	1200001775	220	93.5	93.5	93.5
9	WR	Bhuj Complex	Bhuj-II PS(GIS)	10-Mar-25	Inox Green Energy Services Ltd. (Formerly Inox Wind Infrastructure Services Ltd)	1200003353	220	300	300	300
10	WR	Bhuj Complex	Bhuj-II PS(GIS)	28-Jul-25	ACME Cleantech Solutions Pvt. Ltd.	2200000497	220	100	100	100
11	WR	Lakadia Complex	Lakadia S/s	19-May-26	TEQ Green Power XVI Pvt. Ltd.	2200000427	220	76	76	76
12	WR	Lakadia Complex	Lakadia S/s	19-May-26	TEQ Green Power XVI Pvt. Ltd.	2200000398	220	76	76	76
13	WR	Parli Complex	Parli SS (existing)	30-Nov-25	Renew Tej Shakti Pvt Limited	231400008	220	180	180	180
14	WR	Parli Complex	Parli SS (existing)	30-Nov-25	Renew Tej Shakti Pvt Limited	231400009	220	69	69	69
15	WR	Parli Complex	Parli SS (existing)	30-Nov-25	Renew Tej Shakti Pvt Limited	231400010	220	51	51	51
16	WR	Parli Complex	Parli New SS	7-Jan-26	Renew Pawan Shakti Pvt. Ltd.	231400018	400	277	277	277

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17	WR	Parli Complex	Parli New SS	30-Jan-26	Renew Pawan Shakti Pvt. Ltd.	331400012	400	23	23	23
18	WR	Parli Complex	Parli New SS	8-Jan-26	Tata Power Renewable Energy Limited	2200001054	400	220	220	220
19	WR	Parli Complex	Parli New SS	23-Jun-25	Renew Solar Power Pvt. Ltd.	2200001342	400	200	200	200
20	WR	Parli Complex	Parli New SS	24-Mar-26	Renew Solar Power Pvt. Ltd.	2200001437	400	100	100	100
21	WR	Kallam Complex	Kallam PS	21-May-25	Anupavan Renewables Pvt. Ltd.	1200003965	220	148.75	148.75	148.75
22	WR	Kallam Complex	Kallam PS	27-Aug-25	Viento Renewables Pvt Ltd	231400002	220	150	150	150
23	WR	Kallam Complex	Kallam PS	22-May-25	Teq Green Power XI Private Limited	2200001413	400	200	200	200
24	WR	Pachora Complex	Pachora SEZ PP	10-Apr-26	Blue Leaf Energy Renewables Pvt. Ltd.	2200000030	220	35	35	35
25	WR	Pachora Complex	Pachora SEZ PP	5-Dec-25	Jade Hybren Private Limited	2200000617	220	300	300	300
26	WR	Neemuch Complex	Neemuch PS	28-Jan-26	Renew Solar Power Private Limited	2200000991	220	200	200	200
27	WR	Solapur Complex	Solapur (PG)	25-Feb-26	Renew Green Energy Solutions Pvt. Ltd. (RGESL)*	331400004	400	1.4	1.4	1.4
28	WR	Solapur Complex	Solapur PS	14-Aug-25	Serentica Renewables India Pvt. Ltd.	2200001403	220	200	200	200
29	NR	Bikaner Complex	Bikaner-II PS	15-Nov-25	Sourya Manthan Renewable Energy Private Limited	212100005	220	100	100	100
30	NR	Bikaner Complex	Bikaner PS	27-Feb-26	Shikhar Surya (One) Pvt. Ltd.		220	70	70	70
31	NR	Fatehgarh-Barmer Complex	Fatehgarh-IV PS(Sec-I)	31-Dec-25	ABC Renewable Energy Private Limited		220	380	380	380
32	NR	Sirohi-Jalore Complex	Sirohi S/s	11-Apr-26	Illuminate Hybren Pvt Ltd*		220	4	4	4

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33	SR	Koppal/Gadag	Koppal PS	21-Nov-25	SolarOne Energy Private Limited	1200003792	220	300	300	300
34	SR	Koppal/Gadag	Koppal PS	28-Feb-24	Tunga Renewable Energy Pvt. Ltd.	1200003507	220	0.09	0.09	0.09
35	SR	Koppal/Gadag	Gadag PS	21-Nov-25	SolarOne Energy Private Limited	1200003794	220	300	300	300
36	SR	Koppal/Gadag	Gadag PS	08-Aug-24	Halvad Renewables Pvt. Ltd.	2511000007	220	140	140	140
37	SR	Koppal/Gadag	Gadag PS	26-Sep-25	Azure Power India Private Ltd	1200003534	220	50	50	50
38	SR	Koppal/Gadag	Gadag PS	28-Feb-24	ReNew Naveen Urja Private Limited	1200003597	220	2.5	2.5	2.5
39	SR	Koppal/Gadag	Koppal-II PS	17-Jul-25	Avaada Energy Private Limited	2200000264	220	250	250	250
40	SR	Koppal/Gadag	Koppal-II PS	25-Jul-25	Avaada Energy Private Limited	2200000149	220	50	50	50
41	SR	Koppal/Gadag	Koppal-II PS	18-Apr-24	Clean Renewable Energy Hybrid Two Pvt. Ltd.	2200000418	220	270	270	270
42	SR	Koppal/Gadag	Koppal-II PS	26-Jun-25	Scatec India Renewables One Pvt. Ltd.	2200000055	220	300	300	300
43	SR	Koppal/Gadag	Koppal-II PS	15-Dec-25	Tata Power Renewable Energy Ltd.	2200000390	220	225	225	225
44	SR	Koppal/Gadag	Koppal-II PS	20-Jul-26	Tata Power Renewable Energy Ltd.	2511000021	220	182.5	182.5	0
45	SR	Koppal/Gadag	Gadag-II PS	24-Jun-26	Tata Power Renewable Energy Ltd.	2200000045	220	111	111	0
46	SR	Koppal/Gadag	Gadag-II PS	20-Jul-26	Tata Power Renewable Energy Ltd.	2200000045	220	100	100	0
47	SR	Koppal/Gadag	Gadag-II PS	08-Aug-24	Halvad Renewables Pvt. Ltd.	2511000008	220	160	160	160
48	SR	Koppal/Gadag	Gadag-II PS	18-Aug-25	Azure Power India Pvt. Ltd	3511000007	220	82.8	82.8	82.8
49	SR	Kurnool	Kurnool-III PS	19-Dec-25	Acme Cleantech Solutions Pvt. Ltd.	2200000335	220	400	400	400

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50	SR	Ananthapur	Ananthapuram-II PS	20-Mar-26	Orion Hybren Pvt. Ltd.	2200001000	220	300	300	300
51	SR	Ananthapur	Ananthapuram-II PS	18-Feb-26	Purvah Green Withdraw its application	2200002322	220	13.2	13.2	13.2
52	SR	Ananthapur	Ananthapuram PS	17-Jun-25	Renew Vikram Shakti Pvt. Ltd.	2200000032	400	226	226	226
53	SR	Bidar	Bidar PS	30-Jun-26	Welspun Narmada Pvt. Ltd.	2200000716	220	250	250	150

**Note - Margin less than 50 MW, reallocation not applicable as per the Details Procedure.*

Data has been prepared with due diligence, however in case of any discrepancy, same shall be informed during reallocation meeting.

APPLICATION FORMAT

To exercise reallocation of connectivity as per Reg 11C

Application to exercise reallocation of connectivity as per Reg 11C

Ref.: In-principle/final intimation Ref No. & Date

APPLICANT / CONNECTIVITY DETAILS

1. Name of the Entity (Connectivity grantee)	
2. Registered address	
3. Connectivity granted (MW)	
4. Installed Capacity (MW) — Solar / Wind / ESS /	
5. Connectivity Application No.	
6. Date of in-principle grant	
7. Date of final grant, if issued	
8. Firm start date of Connectivity, if issued	
9. Substation at which Connectivity is granted	
10. Defined Cluster of above Substation (as per CTU website)	
10. Voltage level at which connectivity is granted	
11. Substation at which reallocation is sought	
12. Entity has been re-allocated earlier	Yes / No (If Yes, entity not eligible for further reallocation)
13. Eligible for reallocation as per Para 10 & 11 of Detailed Procedure	Yes / No (Self Declaration)
13. Primary Contact Details:	Name; Designation Mobile No. Email ID:
14. Secondary Contact Details:	Name; Designation Mobile No. Email ID:
15. Board Resolution for Authorised Representative:	(Document to be enclosed)
16. Affidavit	(to be attached as per CTU format FORMAT-AFFIDAVIT)

DECLARATIONS AND UNDERTAKINGS

- I/We confirm that the particulars given above are true and correct to the best of my/our knowledge and belief.
- I/We undertake to comply with the applicable terms and conditions of Connectivity & GNA Regulations 2022 and Detailed procedure for reallocation in respect of Regulation 11C of GNA Regulations
- I/We undertake to bear any commercial liabilities arising due to reallocation of connectivity

Yours faithfully,

Signature of Authorised Signatory

(Company Seal)

Name: _____

Designation: _____

Name of Entity: _____

Date: _____ Place: _____